

**TOWN OF HUNTERSVILLE**  
**Industrial On-Peak Rate**  
**Electric Rate Schedule OP-4**

**AVAILABILITY**

This rate is available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand must equal or exceed 10,000 kW in any three months of the preceding twelve months and which began receiving service from the Town after July 1, 2004.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the Town’s option, and provided that the size of the Customer’s load and the duration of the Customer’s contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town’s specifications.

The type of service supplied will depend upon the voltage available at or near the Customer’s location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

MONTHLY RATE

	Summer	Winter
Basic Facilities Charge	\$150.00	\$150.00
Excess Demand (per kW)	\$1.86	\$1.86
OP Demand (per kW)	\$14.70	\$3.57
On Peak Energy (per kWh)	\$0.05431	\$0.04677
Off Peak Energy (per kWh)	\$0.03737	\$0.03232

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the Town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

On-Peak Energy: For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

Off-Peak Energy: For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Where applicable, each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2016.